

Table S7. Summary statistics for natural gas – Connecticut, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	C
Gas Wells	0	0	0	0	C
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	C
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	0	0	0	0	0
Repressuring	0	0	0	0	C
Vented and Flared	0	0	0	0	C
Nonhydrocarbon Gases Removed	0	0	0	0	C
Marketed Production	0	0	0	0	C
NGPL Production	0	0	0	0	C
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	C
Receipts at U.S. Borders					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	612,920	543,700	541,355	564,179	512,510
Withdrawals from Storage			·····		
Underground Storage	0	0	0	0	C
LNG Storage	484	626	1,359	1,810	957
Supplemental Gas Supplies	0	0	0	0	C
Balancing Item	4,246	374	5,347	₹5,762	10,232
Total Supply	617,649	544,700	548,061	₹ 571,751	523,699

See footnotes at end of table.

Table S7. Summary statistics for natural gas – Connecticut, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	229,156	234,475	235,859	R254,065	247,175
Deliveries at U.S. Borders		······································	······································	-	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	387,750	309,667	311,169	316,434	275,484
Additions to Storage	33.7.33	303,007	011/100	525,.5.	=::97::9:
Underground Storage	0	0	0	0	0
LNG Storage	743	558	1,032	1,252	1,039
LIVO Storage	743	336	1,032	1,232	1,033
Total Disposition	617,649	544,700	548,061	R 571,751	523,699
Consumption (million cubic feet)					
Lease Fuel	0	0	·····	0	0
Pipeline and Distribution Use	4,747	4,381	4,696	5,103	4,344
Plant Fuel	4,747	4,361	4,090	5,105	4,344
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Delivered to Consumers	41.050	46 002	F1 102	FO 07F	46.045
Residential	41,050	46,802	51,193	50,975	46,045
Commercial	42,346	46,418	51,221	52,453	50,258
Industrial	26,932	29,965	28,371	25,612	24,271
Vehicle Fuel	27	46	19	R15	16
Electric Power	114,054	106,863	100,359	R119,907	122,240
Total Delivered to Consumers	224,409	230,094	231,163	R248,963	242,831
Total Consumption	229,156	234,475	235,859	R254,065	247,175
Delivered for the Account of Others					
(million cubic feet)					
Residential	1.364	2.199	2.096	1.891	1.740
Commercial	1,304	19,561	16.799	12,515	11,917
Industrial	18,233	19,949			
industrial	18,233	19,949	17,200	13,489	12,383
Number of Consumers					
Residential	504,138	513,492	522,658	531,380	541,545
Commercial	55,407	55,500	56,591	57,403	58,509
Industrial	3,148	4,454	4,217	3,945	3,776
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	764	836	905	914	859
Industrial	8,555	6,728	6,728	6,492	6,428
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.12	5.42	5.61	4.07	3.57
Delivered to Consumers	J.1 <u>L</u>	3.12	3.01	1.07	3.37
Residential	14.17	13.32	14.13	12.50	12.91
Commercial	8.40	9.20	10.24	8.60	8.79
Industrial	8.83	9.20 6.85	8.07	6.35	6.07
Electric Power	3.99	6.23	6.82	4.73	3.67
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Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.